

# Grid in Transition: Kickoff for 2022 study

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#### **ICAPWG** and MIWG

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### Agenda

- Background & 2022 study deliverable
  - Concerns expressed at December ICAP/MWIG
- Proposed Plan
- Next Steps

Today's Goal: Communicate the study plan and get stakeholder feedback.



# Background & 2022 study deliverable



### **Grid in Transition**

### Background:

- A rapid transition is underway in New York State from a power grid where energy is largely produced by central-station fossil fuel generation, towards a grid with increased intermittent renewable resources and distributed generation.
- A grid characterized by high levels of intermittent renewable resources and distributed generation will require new thinking. We approach potential market enhancement efforts with two guiding principles:
  - (1) all aspects of grid reliability must be maintained; and
  - (2) competitive markets should continue to maximize economic efficiency and minimize the cost of maintaining reliability while supporting the achievement of New York's climate policy codified in the CLCPA.
- The study will inform the NYISO's planning, forecasting, and operations, as well as the development of wholesale market mechanisms to enhance grid resilience.



### **Grid in Transition**

- Deliverable: Q4 Study Complete
- Project Description:
  - Using the work completed to date across various NYISO studies and initiatives, including the Reliability and Market Considerations for a Grid in Transition work and Climate Change Study work, the 2022 effort will identify and, if possible, quantify through a 2022 study, the potential level of system flexibility and/or grid attributes needed to reliably maintain system balance.



### **Concerns Expressed By Stakeholders**

- At the December 2, 2021 ICAP/MIWG meeting, the NYISO presented an overview of Grid in Transition activities and projects
- As part of the 2022 discussion, the following concerns were expressed by stakeholders
  - Concerns that the needs of the grid of the future are not clear
  - Concerns that we need to consider how the grid will be operated
    - What products and tools are the operators going to need to keep the lights on?
  - Concerns that we need to understand if new products are needed
- The planned study endeavors to address these concerns by leveraging the data in existing NYISO studies and focusing on the relevant information.



### **Proposed Plan**



### Multi phase study

- First phase leverage the Climate Change Phase 1 data to look at the questions
- Second phase coordinate with 2022 planning studies
  - Leverage the upcoming Outlook study Policy Case
  - Possibly leverage the RNA in a similar way



## First Phase: Leverage the Climate Change Phase 1 Study

- Focus on now through 2030 and 2030 through 2040
- Look at evolution of load and net load shapes (load net of wind and solar) over time
  - Summer Peak
  - Winter Peak
  - Shoulder period
- Look at the distribution of hourly ramps over time
- Look at periods (multi day) with low wind and solar and what that implies for net energy and hourly ramps



# Second Phase: Coordinate with the Outlook study

- Coordinate with the Outlook study to communicate the system needs
  - Focus on the Policy Case
  - Look at
    - Load shapes over time
    - Ramp distributions over time
    - Reserve and Regulations needs over time
  - Stakeholder presentations would be Q2/Q3 and would be coordinated with the Outlook presentations



### Coordination with the RNA study

- In a similar way, the NYISO will be looking to possibly coordinate with the RNA study to communicate the system needs
  - This would be late in 2023 given the timeline of the RNA
  - Would focus on one of the cases
  - Is planned to look at similar things like
    - Load shapes over time
    - Ramp distributions over time
    - Reserve and Regulations needs over time



### **Next Steps**



### **Planned Next Steps**

- Today present plan to stakeholders for comment
- March/April present Climate Change Phase 1 analysis
- April Discuss the implications of how this study and other Grid in Transition work will help inform the next steps for product development and real time market changes.
- Q2/Q3 present Outlook information
- Q4 present RNA information
- Q4 Finalize study



### **Our Mission & Vision**



#### **Mission**

Ensure power system reliability and competitive markets for New York in a clean energy future

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#### Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation



### Questions?

